an inspection apparatus;

## **AMENDMENTS TO THE CLAIMS**

- 1. (Canceled) 2. (Canceled) 3. (Canceled) 4. (Canceled) 5. (Canceled) 6. (Canceled) 7. (Canceled) 8. (Canceled) 9. (Canceled) 10. (Canceled) 11. (Canceled) 12. (Canceled) 13. (Canceled) 14. (Canceled) 15. (Canceled) 16. (Canceled) 17. (Currently amended) A method of inspecting a drilling riser, the method comprising the steps of:The method according to claim 16, comprising the step of lowering the drilling riser from a platform into seawater and allowing the seawater to enter the riser; disconnecting a lower marine riser package of the drilling riser from a blowout preventer and flushing an inner diameter of the drilling riser with a fluid prior to deploying the
- apparatus including at least one acoustical transducer;

  (d) controlliging the apparatus in the drilling riser with the transducer spaced inward

deploying the inspection apparatus on a line into the drilling riser, the inspection

(d) centralizing the apparatus in the drilling riser with the transducer spaced inward from a wall of the riser by an annular clearance; and

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- (e) periodically causing the transducer to emit an acoustical signal through the seawater in the annular clearance and into the wall of the drilling riser and detecting a return acoustical signal from the wall of the drilling riser.
- 18. (Currently amended) A method of inspecting a drilling riser, the method comprising the steps of: The method according to claim 16, wherein step (b) further comprises placing the transducer within a housing, and wherein step (d) further comprises emitting the acoustical signal through the housing.
- (a) lowering the drilling riser from a platform into seawater and allowing the seawater to enter the riser;
- (b) deploying an inspection apparatus on a line into the drilling riser, the inspection apparatus including at least one acoustical transducer placed within a housing;
- (c) centralizing the apparatus in the drilling riser with the transducer spaced inward from a wall of the riser by an annular clearance; and
- (d) periodically causing the transducer to emit an acoustical signal through the housing and through the seawater in the annular clearance and into the wall of the drilling riser and detecting a return acoustical signal from the wall of the drilling riser.
- 19. (Original) The method according to claim 18, further comprising filling the housing with a liquid and equalizing pressure within the housing with hydrostatic pressure of seawater in the riser.
- 20. (Currently amended) The method according to claim 17, wherein the at least one transducer of step (cb) further comprises:
- a pair of weld volume inspection transducers including a TOFD transmitter transducer adapted to transmit the acoustical signal through a weld volume, and a TOFD receiver transducer positioned adjacent to and spaced apart from the first-TOFD transmitter transducer along a longitudinal axis of the inspection apparatus and adapted to receive a portion of the acoustical

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signal, the weld volume inspection transducers rotating during inspection at a circumscribed diameter that is less than the inner diameter of the drilling riser; and

- a plurality of fixedly mounted non-rotating wall inspection transducers adapted to transmit a second acoustical signal and to receive at least a portion of the second acoustical signal to determine wall thickness while deploying the inspection apparatus.
- 21. (Currently amended) The method according to claim 20, wherein step (ed) is performed while not rotating the wall inspection transducers relative to the housing and the drilling riser.
- 22. (New) The method according to claim 18, wherein the at least one transducer of step (b) further comprises a weld volume inspection transducer including a TOFD transmitter transducer adapted to transmit the acoustical signal through a weld volume and a TOFD receiver transducer adapted to receive a portion of the acoustical signal, the weld volume inspection transducer rotating during inspection at a circumscribed diameter that is less than the inner diameter of the drilling riser.
- 23. (New) The method according to claim 18, wherein the at least one transducer of step (b) further comprises a plurality of fixedly mounted non-rotating wall inspection transducers adapted to transmit an acoustical signal and to receive at least a portion of the acoustical signal to determine wall thickness while deploying the inspection apparatus.
- 24. (New) The method according to claim 23, wherein step (d) is performed while not rotating the wall inspection transducers relative to the housing and the drilling riser.